

Day Ahead Electricity Market – Greek Bidding Zone

Week 29 [Mon 12/07/2021 - Sun 18/07/2021]



MCP
102.78 €/MWh

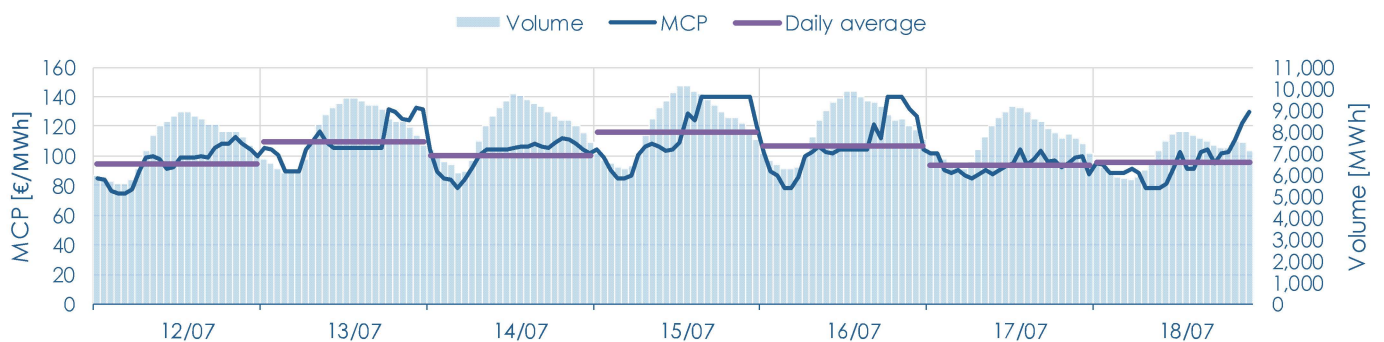


Volume
1,303 GWh



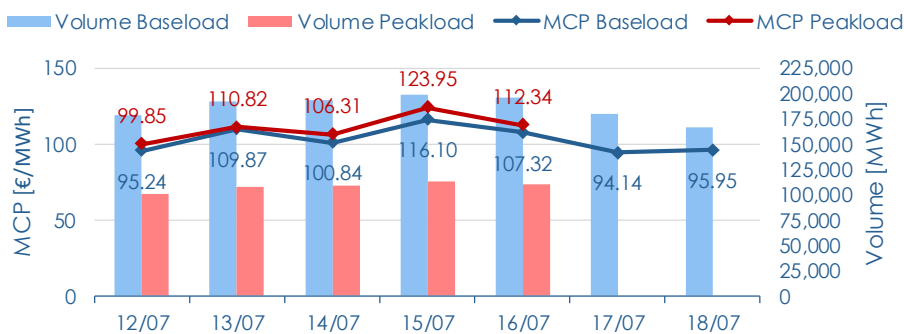
Value
135.8 M€

Hourly MCP & Volume



Daily MCP & Volume

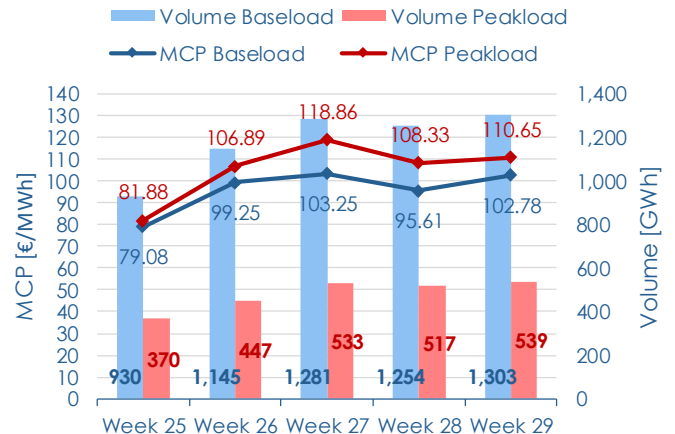
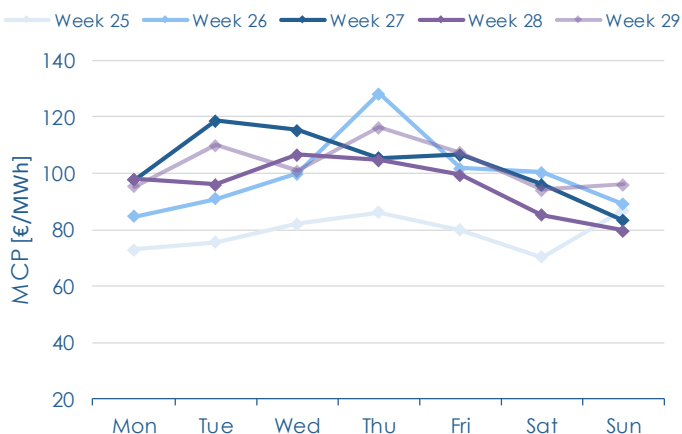
Data table



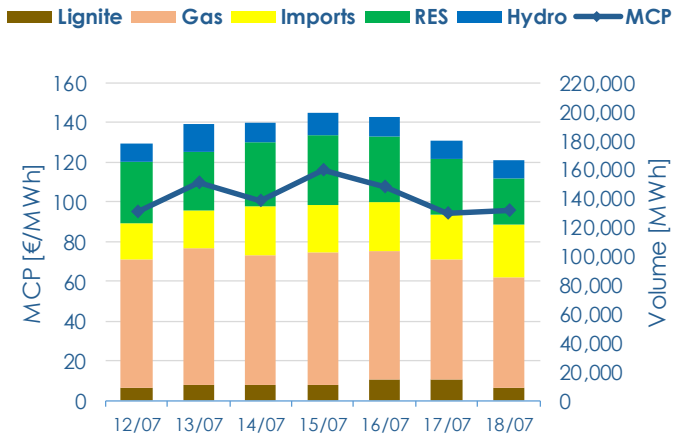
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
12/07	95.24	99.85	177,735	100,243
13/07	109.87	110.82	191,480	107,734
14/07	100.84	106.31	192,596	108,218
15/07	116.10	123.95	198,882	112,372
16/07	107.32	112.34	196,209	110,492
17/07	94.14	-	180,268	-
18/07	95.95	-	166,259	-

MCP per Weekday

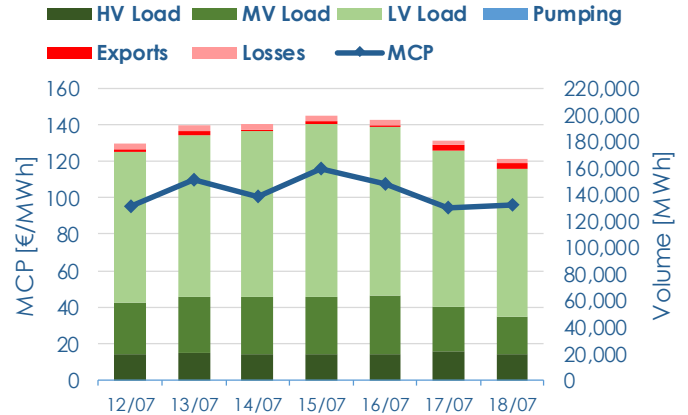
Weekly MCP & Volume



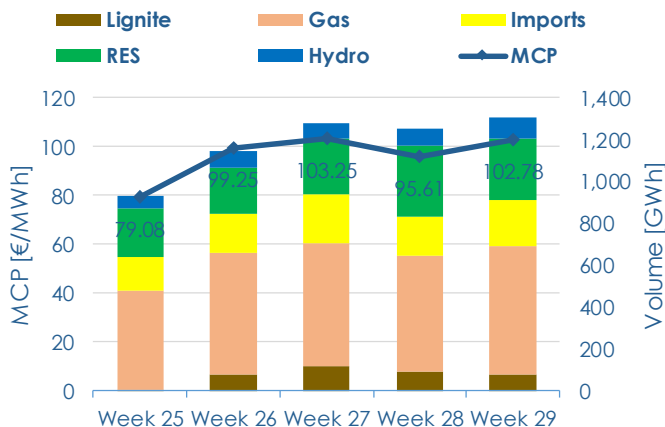
Daily Supply mix



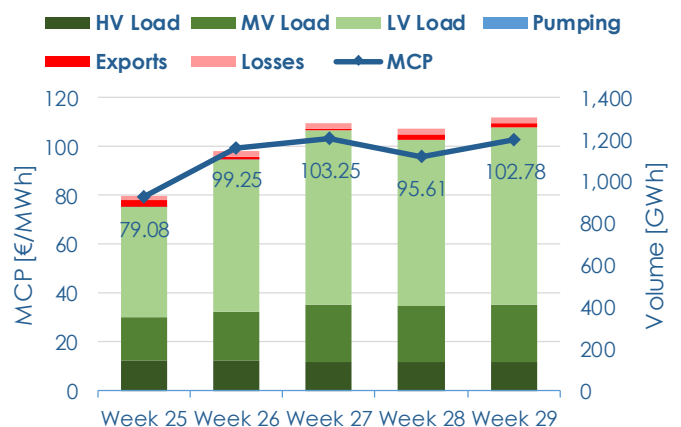
Daily Demand mix



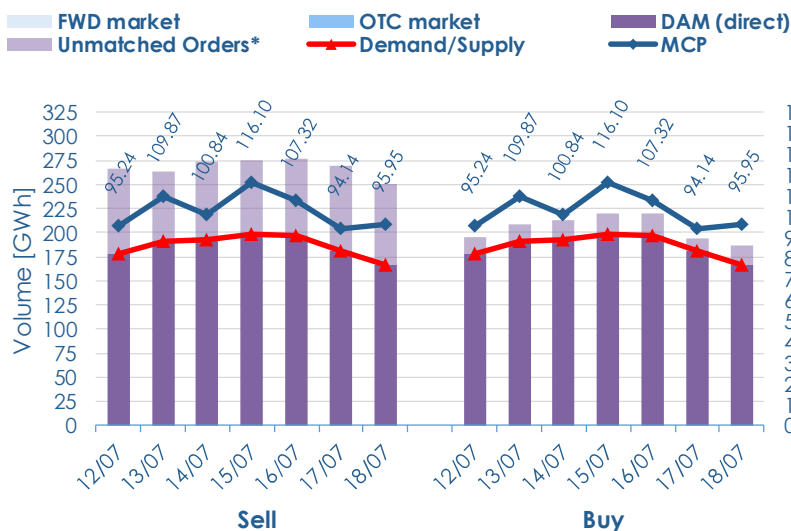
Weekly Supply mix



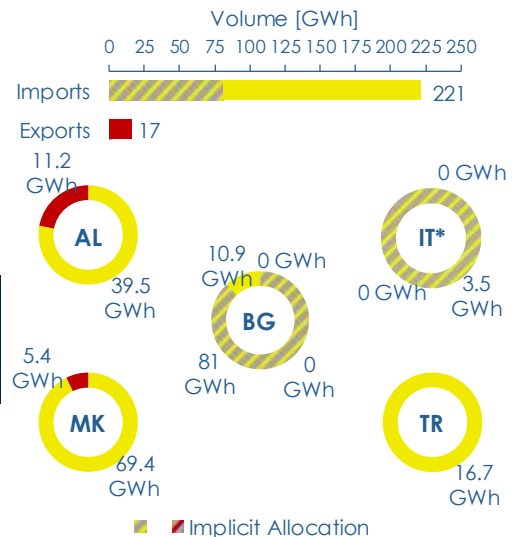
Weekly Demand mix



Unmatched orders & traded volume



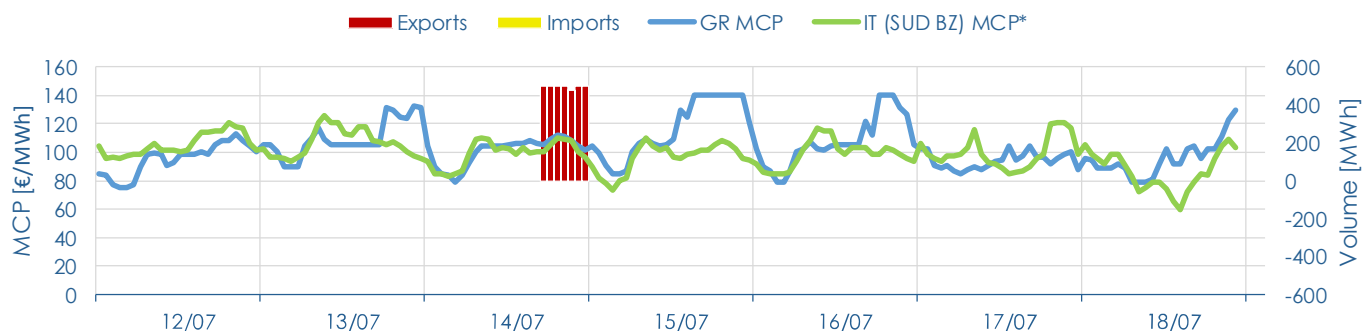
Cross Border Volumes



*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

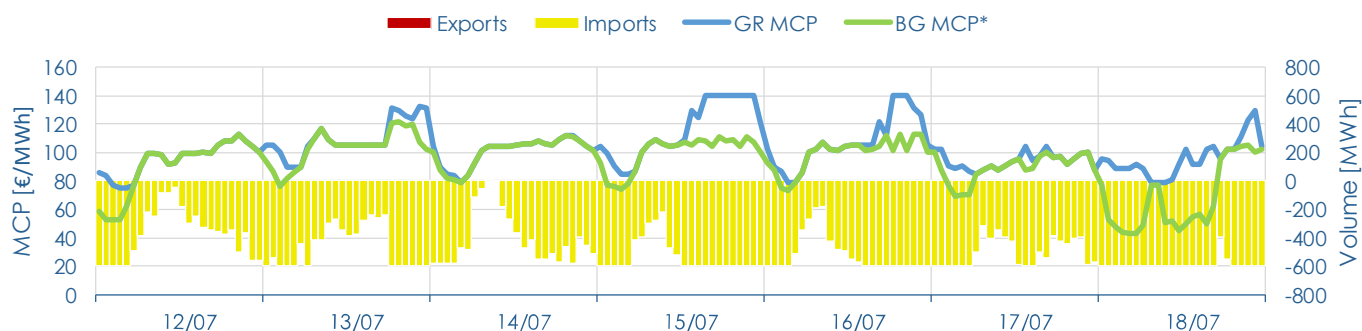
*Interconnection with Italy had zero NTC for the reported period except for 14/07/2021.

Market Coupling Cross Border Flow



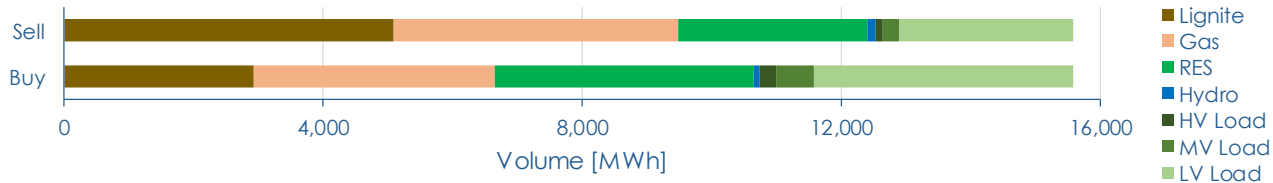
*Interconnection with Italy had zero NTC for the reported period except for 14/07/2021.

Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

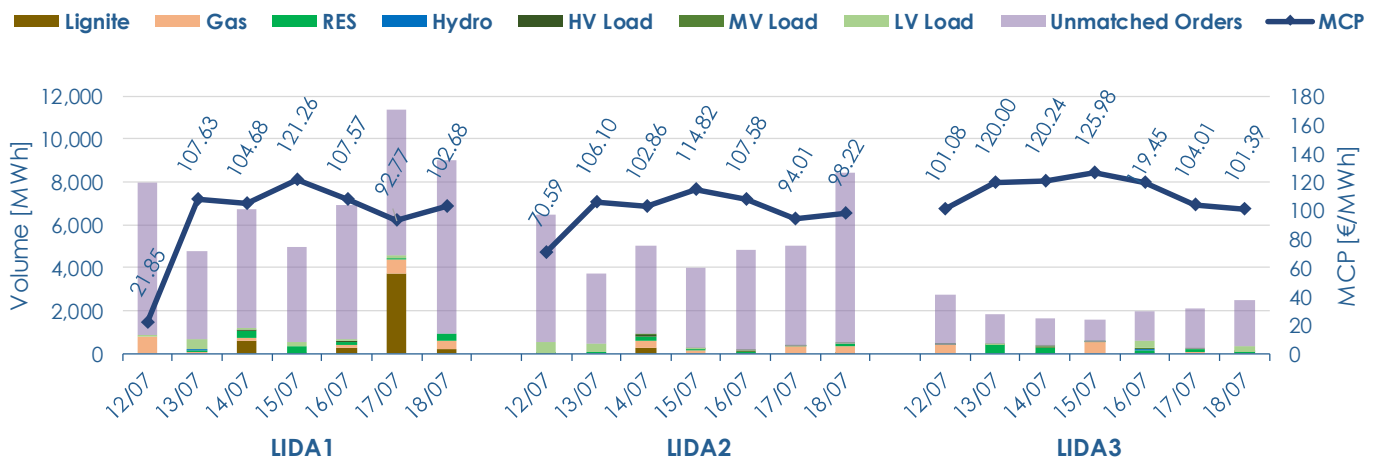


Data source for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

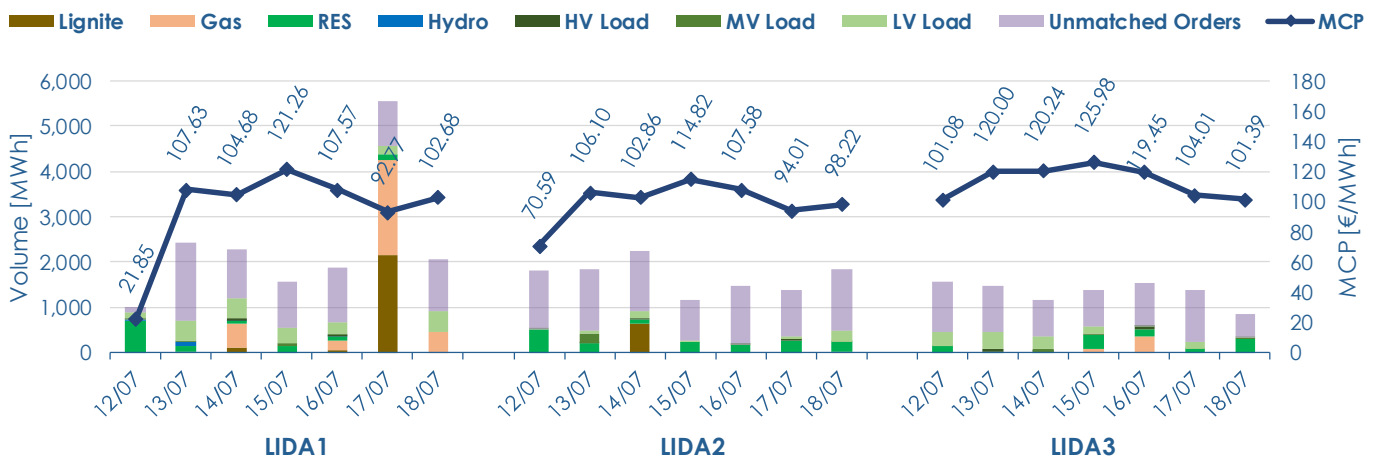
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

